

A PDRS Method Specific Audit Scope Items – BESS1

A.1 Scope Item 1: Eligibility (Activity Definition Requirements)

This document should be used in conjunction with the SASC Audit Scope, which can be found on the [Auditing ACPs](#) webpage.

Requirement	Audit Procedure	Audit tier
<p>Note: This activity is suspended from 1 July 2025.</p> <ul style="list-style-type: none"> ACPs cannot carry out, or create certificates from, Activity Definition BESS1 where the implementation date is after 30 June 2025. Implementations with an Implementation Date on or before 30 June 2025 are still eligible for certificate creation. 	<ul style="list-style-type: none"> Check that the Implementation Date for any BESS1 implementations is on or before 30 June 2025. 	1
<ul style="list-style-type: none"> The eligibility requirements are met immediately prior to the Implementation Date: <ul style="list-style-type: none"> There must not be an existing battery installed at the same National Metering Identifier(s) (NMI) A behind the meter solar photovoltaic system must be installed at the same NMI(s) that the End-User Equipment (EUE) is being installed. 	<ul style="list-style-type: none"> Check that there is no battery installed at the same NMI before the Implementation Date. Check that there is a behind the meter solar photovoltaic system installed at the same NMI. 	1
<ul style="list-style-type: none"> Each item of installed EUE meets all the Equipment Requirements: <ul style="list-style-type: none"> The EUE must be listed on an approved product list specified by the Scheme Administrator The EUE must have a Usable Battery Capacity greater than 2 kWh and less than 28 kWh as recorded on the approved product list specified by the Scheme Administrator The EUE must be internet connectable and controllable by a Demand Response Aggregator Each item of EUE (excluding inverters installed prior to the Implementation Date) must have a warranty of at least 10 years, and for each battery the warranty must also guarantee that at least seventy percent (70%) of Usable Capacity is retained 10 years from the date the EUE is installed at the site Each item of EUE that is an inverter installed prior to the Implementation Date must have a warranty of at least 10 years from the date that it was installed. The EUE warranty must define the normal use conditions during the operation of the EUE as not being less than: <ol style="list-style-type: none"> A minimum ambient temperature range of - 10°C to 50°C, and A minimum warranted cumulative energy throughput equivalent to 2.8 MWh per kWh of Usable Battery Capacity where the Implementation Date is before 1 April 2026, and A minimum warranted cumulative energy throughput equivalent to 3.65 MWh per kWh of Usable Battery Capacity where the Implementation Date is on or after 1 April 2026 	<p>Check that:</p> <ul style="list-style-type: none"> each battery unit is listed on the Clean Energy Council's approved batteries list as at the Implementation Date. the total Usable Battery Capacity being installed (as listed on the Clean Energy Council's approved batteries list for each battery unit) is greater than 2 kWh and less than 28 kWh. the new EUE is internet connectable and controllable by a Demand Response Aggregator. any existing inverter that is a part of the Battery Energy Storage System meets the warranty requirement. the new EUE meets the warranty requirements. 	2

<ul style="list-style-type: none"> The completed implementation satisfies all the relevant Implementation Requirements: <ul style="list-style-type: none"> The EUE must be installed in accordance with AS/NZS 5139. The activity must be performed by a suitably Licensed person in compliance with the relevant standards and legislation. Where the Battery Energy Storage System is installed indoors, a working smoke alarm that meets AS 3786 must be installed in the immediate vicinity. The EUE must be installed by an installer on an approved installer list specified by the Scheme Administrator 	<p>Check that:</p> <ul style="list-style-type: none"> the ACP has collected each item of evidence listed for this requirement in the relevant table of evidence requirements in the PDRS Method Guide. the installer holds an unrestricted electrician licence and that person is included in the ACP's register of installers. where the Battery Energy Storage System is installed indoors, a working smoke alarm that meets AS 3786 is installed in the immediate vicinity. <p><i>You must notify IPART and the ACP of any installers with an expired, suspended, restricted or cancelled license.</i></p>	1
<ul style="list-style-type: none"> The installation of this EUE must be registered on the DER Register <p>OR</p> <p>If an application to register the creation of certificates is made on or after 19 December 2024 and on or before 19 June 2025, the ACP must have made a proper application to register the installation of the EUE on the DER Register, and the ACP must ensure the installation of the EUE is registered on the DER Register within 60 days of the Implementation Date.</p>	<p>Check that:</p> <ul style="list-style-type: none"> the installer has a current SAA accreditation for Design and Install or install only of 'Grid Connected Battery Storage' (GCBS), and that it is not expired, suspended or cancelled. the ACP has collected the relevant geo-tagged photos proving the installer was at the site for the three stages of installation. <p><i>You must notify IPART and the ACP of any installers with expired, suspended or cancelled accreditations.</i></p> <p>Check the installation of the EUE has been registered on the DER Register.</p> <p>OR</p> <p>If an application to register the creation of certificates is made between 19 December 2024 and 19 June 2025 (inclusive), check that:</p> <ul style="list-style-type: none"> the ACP has made a proper application to register the installation of the EUE on the DER Register, and within 60 days of the Implementation Date, the installation of the EUE has been registered on the DER Register. 	2

 Refer to the [DSW](#) for Scope Items A.2 to A.6